

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Basic Charge, plus

First 20,000 therms	\$0.07465 per therm	(I)
Next 30,000 therms	\$0.06646 per therm	(I)
Next 250,000 therms	\$0.05996 per therm	(I)
Next 200,000 therms	\$0.05548 per therm	(I)
All over 500,000 therms	\$0.04180 per therm	(I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.06646 per therm.

(I)

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued December 30, 2008

Effective January 1, 2009\*

\* By Authority of Commission Order No. 08 in Docket No. UG-080417

Issued by Avista Corporation  
By

Kelly Norwood, Vice-President, Rates & Regulation

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2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges.

3. Any existing Agreements between the Company and its Customers under this Schedule shall continue according to the terms of those Agreements.

4. The Company may entitle or interrupt the transportation of Customer-Owned Gas on its system whenever the Company, in its sole judgement, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its general service tariff. Any volumes of Customer-Owned Gas unable to be delivered due to operational constraints on the Company shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement or interruption of service supplied under this schedule.

5. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

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Issued by Avista Corporation  
By

Tom Dukich,

Manager Rates & Tariff Administration

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SCHEDULE 146B

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6. Gas not taken by Customer under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun volume. Customer shall pay the following penalty for such underrun: a) for that part of the unauthorized underrun volume which is at least 5% under the Customer's entitlement for such day, but not more than 10% of the Customer's entitlement for such day, an amount equal to \$0.50 per therm, b) for that part of the unauthorized underrun volume which is greater than 10% under the Customer's entitlement for such day, an amount equal to \$1.00 per therm. In addition, the Company may designate that the volume of underrun gas be required to be taken off the system within the following seventy-two (72) hours. For that part of the unauthorized underrun volume not taken off the system within the seventy-two hour period, the Customer will be assessed a penalty of \$1.00 per therm.

7. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.

8. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.

9. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

10. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

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SCHEDULE 146C

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11. At the end of the Customer's monthly billing cycle, the Customer will be billed for any penalties incurred by the Company resulting from differences in the Customer's usage and the amount of gas delivered to the Company by the Customer's supplier.

12. The Company, in its sole discretion, shall determine whether it has adequate distribution capacity to accommodate transportation of Customer-owned gas.

13. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

14. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.

15. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints.

16. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

17. The above Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, and Energy Efficiency Rider Adjustment Schedule 191.

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