

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 131**

**INTERRUPTIBLE SERVICE - WASHINGTON**

**AVAILABLE:**

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

**APPLICABLE:**

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

**MONTHLY RATE:**

|          |               |                     |     |
|----------|---------------|---------------------|-----|
| First    | 10,000 therms | \$0.98882 per therm | (l) |
| Next     | 15,000 therms | \$0.94692 per therm | (l) |
| Next     | 25,000 therms | \$0.93664 per therm | (l) |
| All over | 50,000 therms | \$0.93324 per therm | (l) |

**ANNUAL MINIMUM:**

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.15786 per therm. (l)

**SPECIAL TERMS AND CONDITIONS:**

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 30, 2008

Effective January 1, 2009\*

\* By Authority of Commission Order No. 08 in Docket No. UG-080417

Issued by Avista Corporation  
By

Kelly Norwood, Vice-President, State & Federal Regulation

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SCHEDULE 131A - continued

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

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Effective December 1, 2000

Issued by Avista Corporation  
By

Tom Dukich,

Manager Rates & Tariff Administration

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SCHEDULE 131B - continued

6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change

to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

8. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

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By

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